

20 May 2026

# Capacity Market Advisory Group

Statutory Consultation webinar  
Spring 2026



# Webinar Agenda

Agenda item	Lead
1. Welcome and Introductions	Simon Dawes / Andrew Macdonell (Ofgem)
2. CMAG and the Rules change process	Matthew Woolliscroft
3. Spring 2026 Ofgem Consultation	Chris Arnold
4. Q&A	Simon Dawes
5. Close	Simon Dawes

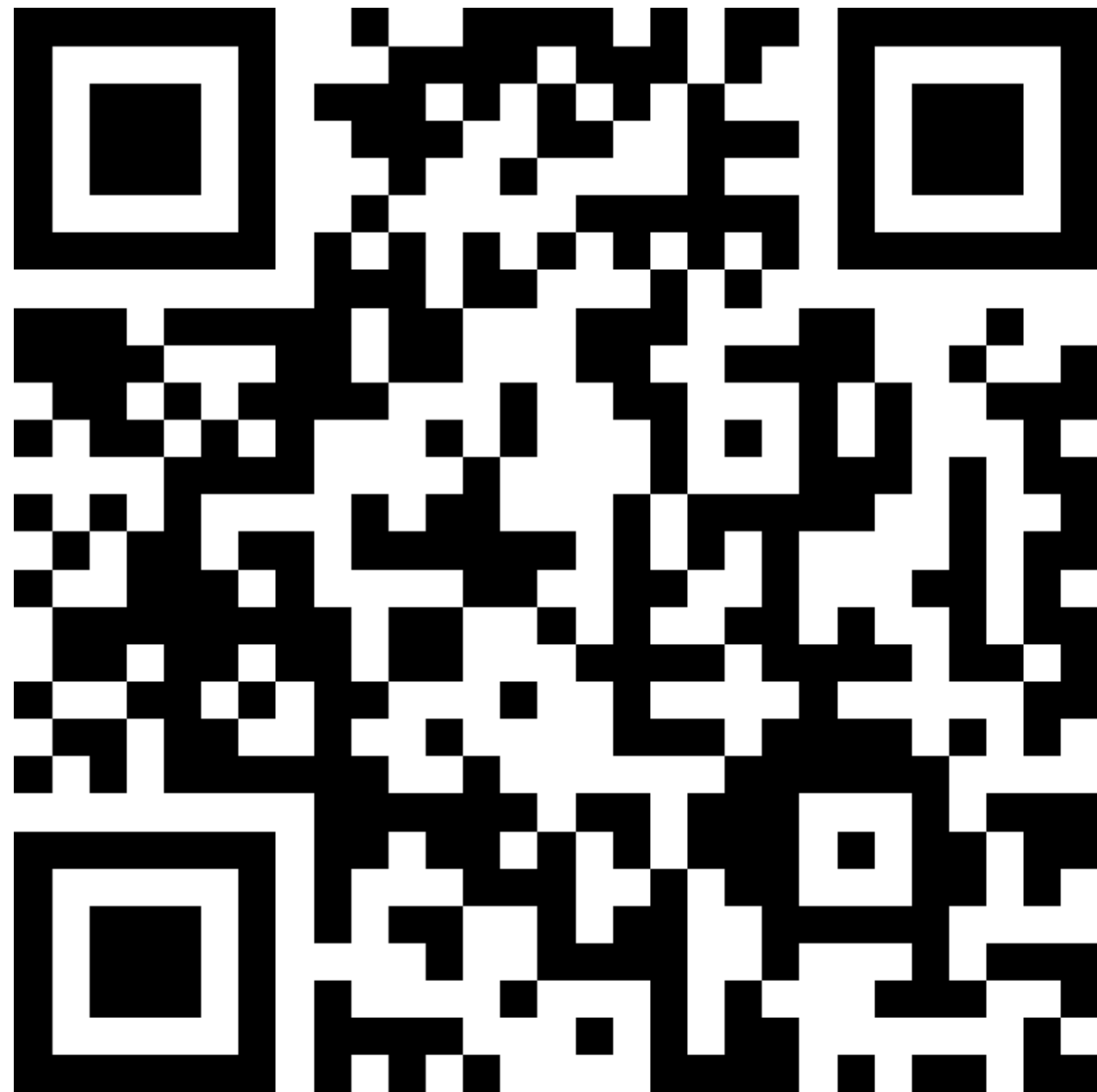
Got a question?

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**#1062463**



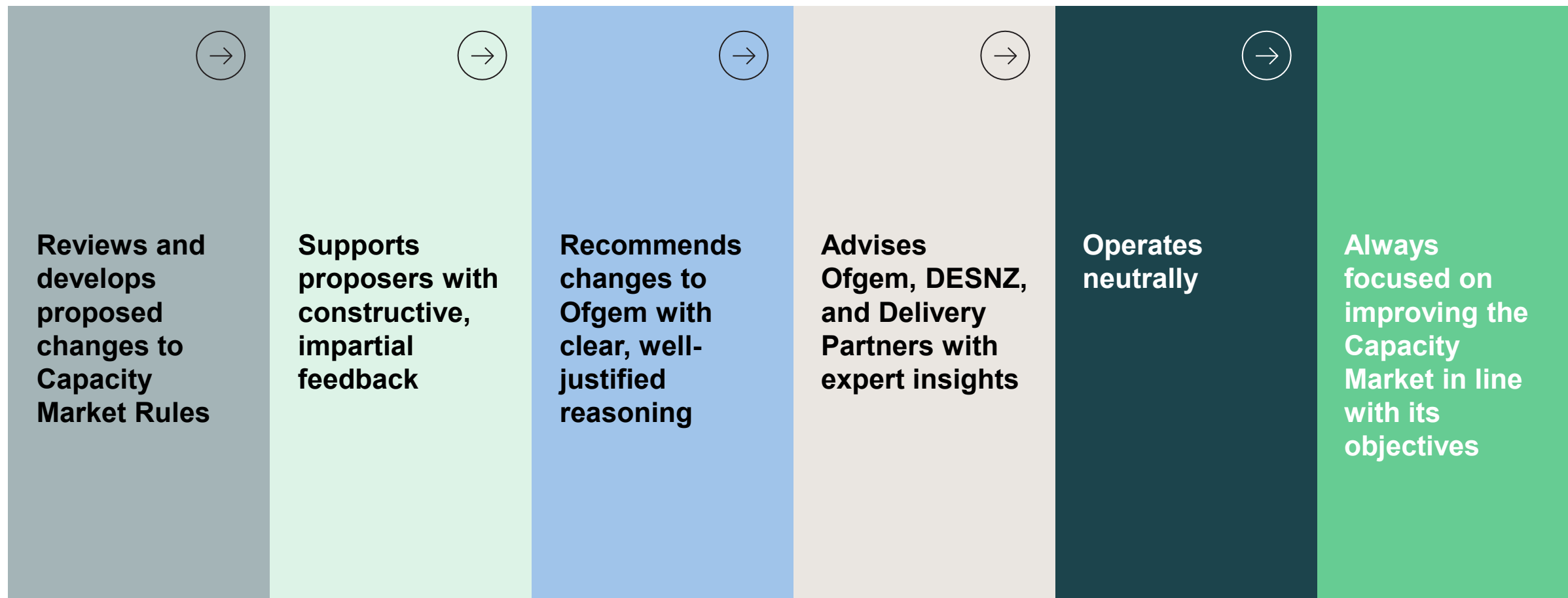
# 01

# CMAG and the Rules change process

How the CMAG works and the  
value it brings

# What does CMAG do?

CMAG plays a dynamic, adaptive, and transparent role in making Capacity Market Rule changes by prioritising, developing, and analysing changes before making a recommendation to Ofgem on changes to the CM Rules.



# CMAG Secretariat – People & Role

## CMAG Facilitator & Secretariat

### CMAG Facilitator shall:

- coordinate discussion at CMAG meetings
- ensure all opinions and inputs from CMAG Members are duly considered in outputs and recommendations
- act impartially and ensure that CMAG Members also act impartially

### CMAG Secretariat shall:

- support the development of and progress CM Rule Changes through the CM Change Procedure
- act as critical friend to CM Rule Change Proposers
- provide resources to support the reasonable operation of the CMAG
- act neutrally



**Simon Dawes**

### CMAG Facilitator

Previously worked at DESNZ in roles included REMA Policy Lead & Head of CM Team



**Matthew Woolliscroft**

### CM Design Advisor

Worked on CMAG since October 2025. Previously worked in EMRS and on BSC change management.



**Chris Arnold**

### CM Design Advisor

Worked on CMAG since October 2022. Previous roles included Senior Change Lead for BSC changes and other policy development roles in the utilities industry



**Paul Farmer**

### Senior Change Lead

Been with CMAG since May 2024. Previous roles include Policy and Industry Code Manager at an energy supplier.



**Sean Dryden-Woods**

### Senior Change Lead

Working with CMAG since September 2024 and also supports other change functions at Elexon (BSC, DIP). Previous experience in Elexon's assurance team and overseas policy and compliance roles.



**Phillip Paul**

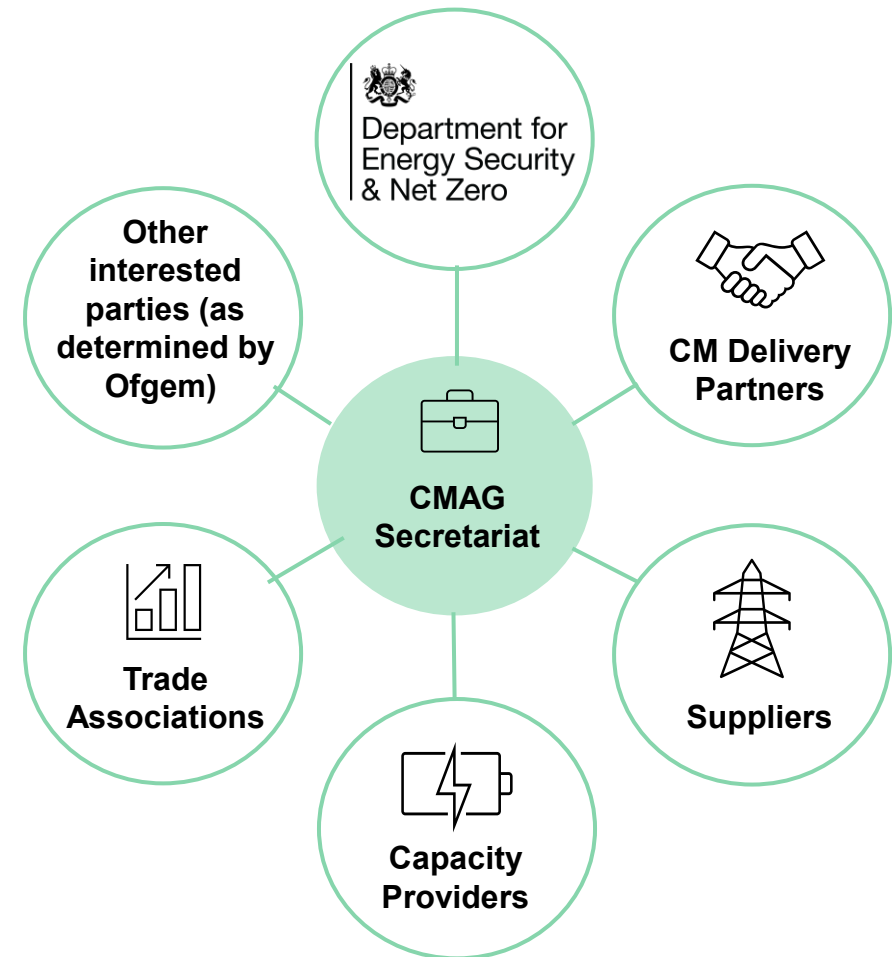
### CMAG Advisor (Consultant)

2013-14 DECC EMR Business Establishment  
2014-15 LCCC Setup, CFD/CM process maps  
2015-22 EMRS Settlement Design & Test  
2023-25 CMAG Secretariat

# What is the CM Rules Change Process?

CM Rules Change Process is used to progress changes to the CM Rules in response to any concerns, problems or defects that Parties may identify in the current processes.

*So market participants systems and processes may be impacted*



# What are the CMAG working on?

## **Duplicate MPANs**

Reviewing and suggesting improvements to the resolution process used where multiple Capacity Providers try to claim the same asset

## **Secondary Trading Review**

A review of the scope of who can participate and other possible barriers for participation

## **CP399**

Considering how impacts to Capacity Providers of curtailment or disconnection due to network operator actions can be appropriately managed

# What next?

Title	Category	Priority Score
Implications of REMA	Review	H
De-Rating Factors	Review	H
Connection Capacity	Review	M
Requirement to publish suspensions	Operational Process	M
Change of Owner	Operational Process	L
MPAN issues post CP373	Operational Process	L
Foreign Currency Methodology	Operational Process	L

# How to get involved in CMAG?

## Raise a Change

Propose modifications to the Capacity Market Rules or processes. Guidance is available on the [CMAG webpage](#).

## Attend a CMAG Meeting or Subgroup

CMAG meetings are open to stakeholders and observers. Join to listen in or contribute to discussions on key market developments.

## Stand in CMAG Elections

Nominate yourself during election periods to become a CMAG member and help shape the future of the Capacity Market.

## Provide Feedback

Share your views on proposed changes, meeting outputs, or any aspect of CMAG's work. Feedback is always welcome. Email us [cmag@elexon.co.uk](mailto:cmag@elexon.co.uk)

## Subscribe to the Newsletter

Stay up to date with meeting summaries, change updates, and other key news by signing up for the CMAG newsletter. For more information, visit: [elexon.co.uk/cmag/newsletters](http://elexon.co.uk/cmag/newsletters)

# 02

# Changes on the Spring 2026 Consultation

Overview of Change Proposals

# Contents of the consultation

The consultation contains 13 change proposals categorized as:

Category	Description	CPs
Assurance	Changes to the regime for ensuring CMUs meet the requirements and are able to deliver their obligation	CP382, CP384, CP385, CP396, CP397
Metering	Changes to the processes around registering and demonstrating metering configurations	CP386, CP387, CP398
Reporting	Changes to the way data is reported in the CM	CP390
Prequalification	Changes to the processes and requirements CMUs must satisfy to prequalify	CP389, CP392, CP393, CP394

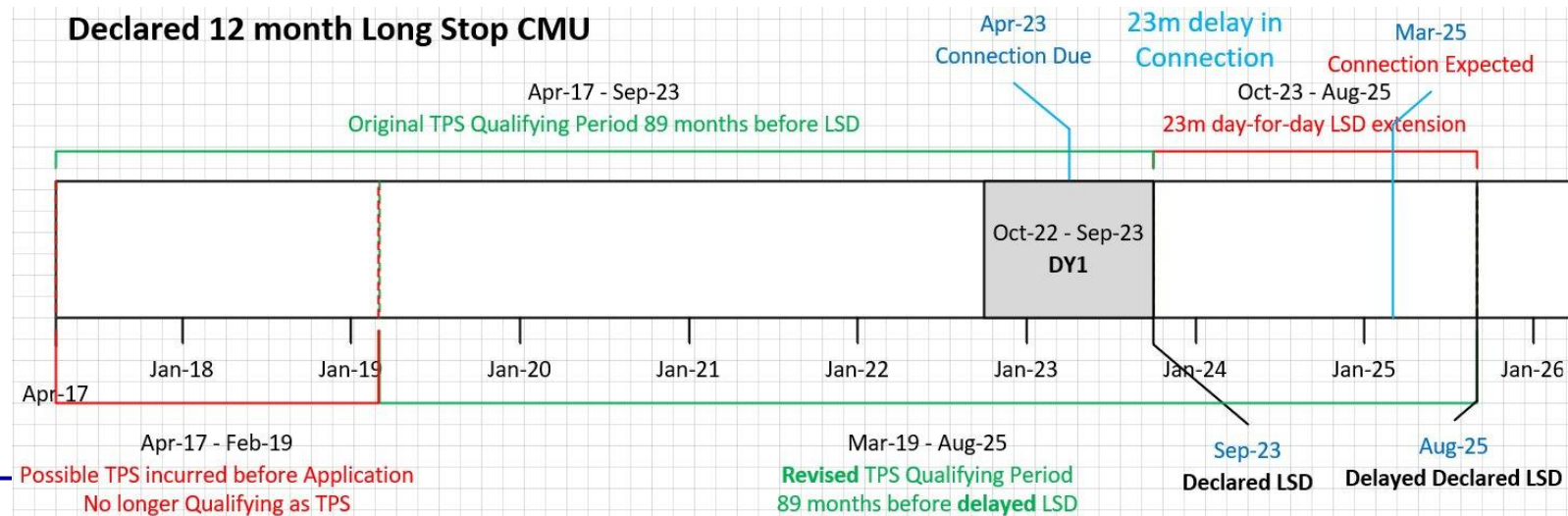
Ofgem's minded to position is to approve all the proposals included in this consultation.

- Do you agree with the proposal to implement these changes?
- Do you have any comments on the proposed changes to the CM Rules?
- Do you foresee any unintended consequences from these changes?

# Spring 2026 Statutory Consultation – Assurance

## CP396 – Total Project Spend review, changes beyond DESNZ 'housekeeping'

- This change carries forward recommendations from a review and will amend definitions and references to provide clarity to the processes around demonstrating Total Project Spend
- For Total Project Spend, CMAG proposed the Qualifying Period end would be extended under Rule 6.7.7. DESNZ proposed an alternative solution that would fix the start and end dates
- Minded to approve ahead of 26/27 PQ, with preference for the DESNZ alternative. Ofgem welcomes comments on which solution you prefer.



# Spring 2026 Statutory Consultation – Assurance

## CP382 – Independent Technical Expert Definition Updates & Report Templates

- Clarify Independent Technical Expert (ITE) requirements and improve the quality of reports produced by ITEs. Introduce templates for consistency, confidence, and increased assurance in each ITE reporting area.
- Standardised templates
- Expanding scope of ITEs

## CP384 – Rule 6.10.1 Termination Reasons (g) & (ga)

- Clarify that all CMUs referred to in Termination Events (g) and (ga), can be identified in the Capacity Market Register as being subject to a Capacity Obligation for that Delivery Year. This change will replace ‘any other CMUs’ with ‘any other Capacity Committed CMUs’ in (g) and (ga).

## CP385 – Update to Load following Capacity Obligation calculation inputs

- Updates the Load Following Capacity Obligation (LFCO) to reference Response as Reserve (RaR) instead of Reserve for Response (RfR)

# Spring 2026 Statutory Consultation – Assurance

## CP397 – Temporary FCM Grace Period

- This change will provide New Build CMUs that won CM Agreements in the T-4 Auction held in 2025 or win a CM Agreements in the T-4 Auction held in 2026, an additional 12 months to complete their FCM. This only applies where the CMUs original connection date has been moved following the queue reformation process.
- This will make the 16-month deadline to meet the FCM a 28-month deadline instead and would give a project due to start their agreement on 1 October 2028, until July 2027 to meet their FCM. Projects with a start date of 1 October 2029 would therefore have until July 2028 to meet their FCM.
- Minded to implement ahead of 26/27 PQ

# Spring 2026 Statutory Consultation – Metering

## CP398 – Enabling Capacity Providers to utilise their own Meter Operator Agent

- This change will allow Capacity Provider to choose to have the Metering Statement compiled and verified by an authorised Meter Operator Agent, rather than the Settlement Bodies Metering Agent.
- Minded to implement ahead of 26/27 PQ

## CP386 – Alignment of Metering Test Processes, DSR Delivery Periods, and Terminology

- Removes inconsistencies introduced by CP373 process by removing redundant Metering Test notifications, updating outdated DSR metering submission timelines, and clarifying responsibility for obtaining Metering Test Certificates, ensuring consistency and clarity across the Capacity Market Rules.

## CP387 – Metering Assessment Deadlines

- Corrects the misalignment for Metering Assessment to provide clarity, for Capacity Providers, when they can and should obtain a Metering Assessment.

# Spring 2026 Statutory Consultation – Prequalification

## CP392 – Amendments to enable Asset Metering and ensure Delivery Assurance

- This improves the efficiency of registering DSR components by formally recognising approved Code of Practice 11 compliant Metering as a standard Metering Configuration in the CM.

## CP389 – Connection Capacity Review

- This change ensures that the Rules are clear and consistent on how connection capacities are calculated and used in relation to Prequalifying Generating Units.
- Minded to implement ahead of 26/27 PQ

## CP393 – Full Review of Exhibits

- This change improves clarity and efficiency, and introduces a requirement that text in the exhibits may only be added or altered where clearly instructed to do so.
- As a consequence, Capacity Providers using evergreen exhibits will need to resubmit using the updated templates.

## CP394 – 2026 Conditional Prequalification for assets that have applied for a new or modified connection date

- This change helps provide clarity to CMUs Prequalifying in the 2026 window by extending the Conditional Prequalification (CPQ) option that was put in place for PQ25, amending the previous Rule change to capture differences between the Connections Reform process.
- Minded to implement ahead of 26/27 PQ

# Spring 2026 Statutory Consultation – Reporting

## CP390 – Simplifying Reporting & Monitoring Provisions

- The change updates the required construction milestones to accommodate for new technology types, improves date ranges provided in progress reports to provide clarity on when a capacity market unit will be operational, and updates reporting provisions to ensure consistency with other Capacity Market Rules.

# Responding to the Consultation

1

Review the consultation document at <https://www.ofgem.gov.uk/consultation/capacity-market-rules-change-proposals-2026>

2

Respond by sending your responses to [EMR\\_CMRules@ofgem.gov.uk](mailto:EMR_CMRules@ofgem.gov.uk).

3

Submit responses by **24 May 2026**

# Q&A Session

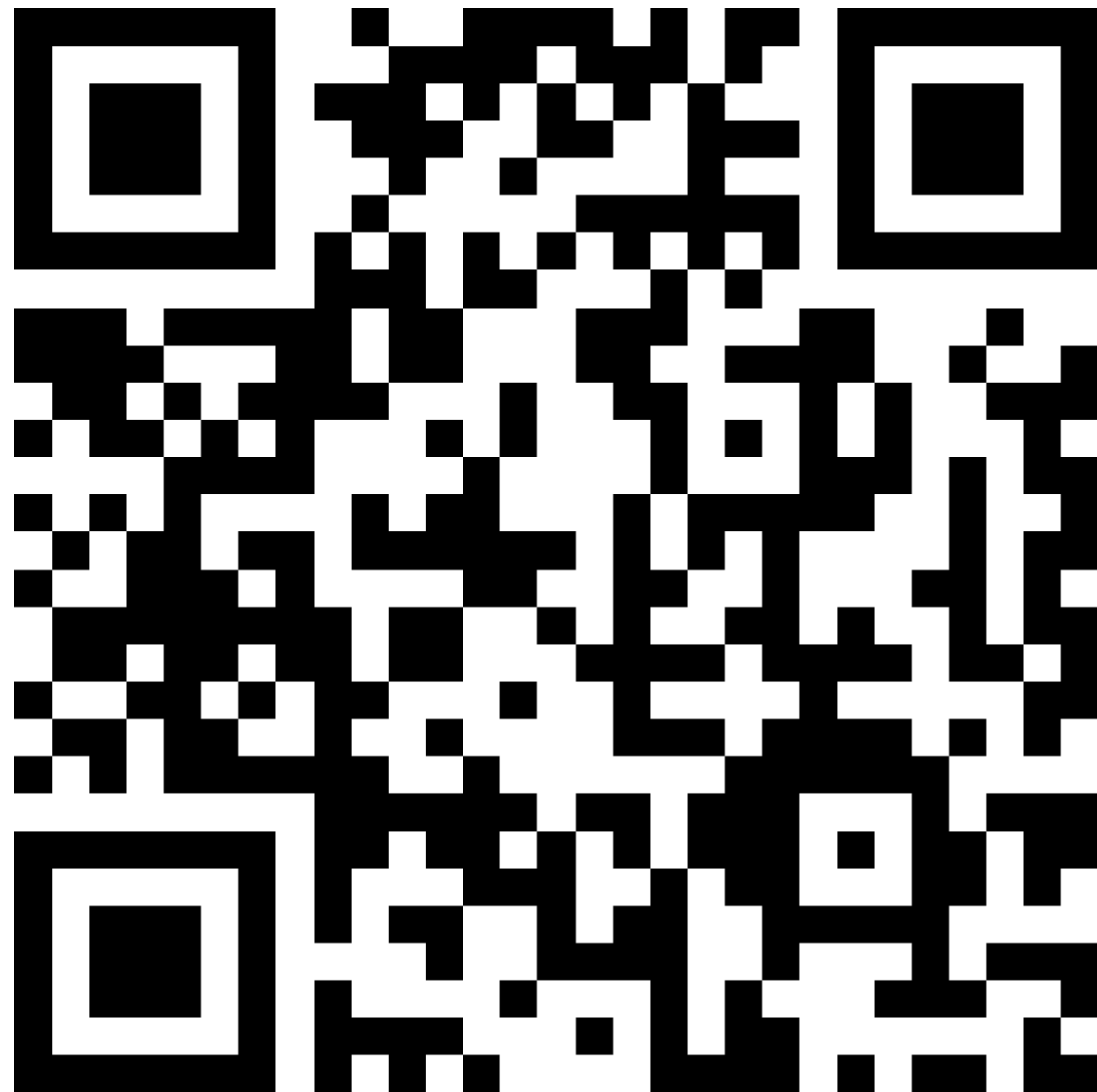
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# Thank you