

Issue: The Exhibit Review is proposing the use of CMU ID instead of CMU Description, but concerns have been raised over CMU ID changing each Auction

Source: EMR DB Data Portal consolidated CM Registers CMU file [cmu_20250312.csv]

Scenario Examples

GTC is by GU not CMU, so is not in this file, DF% therefore implied from DRC=v

| CM Unit Name | CMU ID | CM Unit Category | TC/DC | CMRS | CC | DY | Auction | Term | DRC | DF% | Notes |
|--|--------|-------------------------|--------------|----------|--------|------|--|------|--------|--------|-------|
| 1 Existing CMU with consistent Connection Capacity but different CMU ID per Auction to reflect changing DF% | | | | | | | | | | | |
| Burghfield | BURG01 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2017 | 2017-18 (T-1) One Year Ahead Capacity Auction | 1 | 44.298 | 94.17% | |
| Burghfield | BURG18 | Existing Generating CMU | Distribution | Non-CMRS | 47.040 | 2018 | 2018-19 (T-4) Four Year Ahead Capacity Auction | 1 | 44.034 | 93.61% | |
| Burghfield | BURGH1 | Existing Generating CMU | Distribution | Non-CMRS | 47.040 | 2019 | 2019-20 (T-4) Four Year Ahead Capacity Auction | 1 | 44.472 | 94.54% | |
| Burghfield | BURG01 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2020 | 2020-21 (T-4) Four Year Ahead Capacity Auction | 1 | 44.298 | 94.17% | |
| Burghfield | BURG21 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2021 | 2021-22 (T-4) Four Year Ahead Capacity Auction | 1 | 44.599 | 94.81% | |
| Burghfield | BUR221 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2022 | 2022-23 (T-1) One Year Ahead Capacity Auction | 1 | 44.909 | 95.47% | |
| Burghfield | BUR231 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2023 | 2023-24 (T-1) One Year Ahead Capacity Auction | 1 | 44.773 | 95.18% | |
| Burghfield | BURG24 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2024 | 2024-25 (T-4) Four Year Ahead Capacity Auction | 1 | 44.791 | 95.22% | |
| Burghfield | BURG26 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2026 | 2026-27 (T-4) Four Year Ahead Capacity Auction | 1 | 44.773 | 95.18% | |
| Burghfield | BURG27 | Existing Generating CMU | Distribution | CMRS | 47.040 | 2027 | 2027-28 (T-4) Four Year Ahead Capacity Auction | 1 | 44.382 | 94.35% | |

^=Includes Non-CMRS to CMRS for DY17/18 T-1

2 Existing/Refurbishing CMU with consistent Connection Capacity but different CMU ID per Auction to reflect changing Category and DF%

| | | | | | | | | | | | |
|------------------------|--------|-----------------------------|--------------|------|--------|------|---|---|--------|--------|-----------------|
| Aberdare Power Station | 16PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2017 | 2017-18 (T-1) One Year Ahead Capacity Auction | 1 | 9.417 | 94.17% | |
| Aberdare Power Station | 14PR01 | Refurbishing CMU | Distribution | CMRS | 10.000 | 2018 | 2018-19 (T-4) Four Year Ahead Capacity Auction | 1 | 9.361 | 93.61% | Same </> Refurb |
| Aberdare Power Station | UKPR01 | Existing Generating CMU | Distribution | CMRS | 10.577 | 2019 | 2019-20 (T-4) Four Year Ahead Capacity Auction | 1 | 10.000 | 94.54% | CC from DRC? |
| Aberdare Power Station | 16PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2020 | 2020-21 (T-4) Four Year Ahead Capacity Auction | 1 | 9.417 | 94.17% | |
| Aberdare Power Station | 17PR01 | Refurbishing Generating CMU | Distribution | CMRS | 10.000 | 2021 | 2021-22 (T-4) Four Year Ahead Capacity Auction | 1 | 9.481 | 94.81% | Same </> Refurb |
| Aberdare Power Station | T3PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2022 | 2022-23 (T-3) Three Year Ahead Capacity Auction | 1 | 9.498 | 94.98% | |
| Aberdare Power Station | 19PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2023 | 2023-24 (T-4) Four Year Ahead Capacity Auction | 1 | 9.498 | 94.98% | |
| Aberdare Power Station | 20PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2024 | 2024-25 (T-4) Four Year Ahead Capacity Auction | 1 | 9.522 | 95.22% | |
| Aberdare Power Station | 21PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2025 | 2025-26 (T-4) Four Year Ahead Capacity Auction | 1 | 9.547 | 95.47% | |
| Aberdare Power Station | 22PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2026 | 2026-27 (T-4) Four Year Ahead Capacity Auction | 1 | 9.518 | 95.18% | |
| Aberdare Power Station | 23PR01 | Existing Generating CMU | Distribution | CMRS | 10.000 | 2027 | 2027-28 (T-4) Four Year Ahead Capacity Auction | 1 | 9.435 | 94.35% | |

3 Existing CMU with changing Connection Capacity on same CMU ID

| | | | | | | | | | | | |
|---------------|--------|-------------------------|--------------|----------|--------|------|--|---|-------|--------|--|
| BOSCAR GRANGE | BOSC01 | Existing Generating CMU | Distribution | Non-CMRS | 54.000 | 2021 | 2021-22 (T-1) One Year Ahead Capacity Auction | 1 | 7.522 | 13.93% | |
| BOSCAR GRANGE | BOSC01 | Existing Generating CMU | Distribution | Non-CMRS | 27.000 | 2022 | 2022-23 (T-1) One Year Ahead Capacity Auction | 1 | 4.613 | 17.09% | |
| BOSCAR GRANGE | BOSC01 | Existing Generating CMU | Distribution | Non-CMRS | 27.000 | 2023 | 2023-24 (T-1) One Year Ahead Capacity Auction | 1 | 2.959 | 10.96% | |
| BOSCAR GRANGE | BOSC01 | Existing Generating CMU | Distribution | Non-CMRS | 54.000 | 2024 | 2024-25 (T-4) Four Year Ahead Capacity Auction | 1 | 7.320 | 13.56% | |